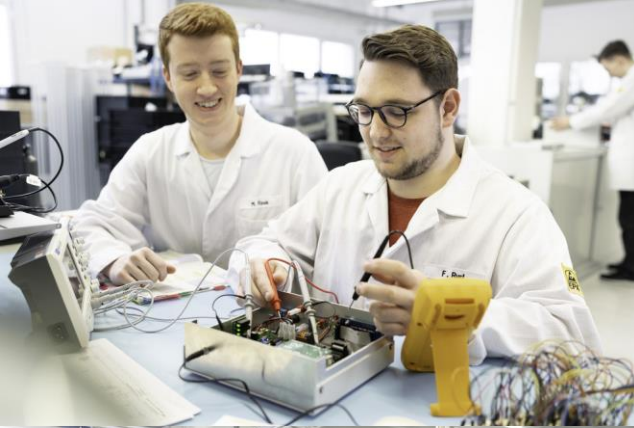




PSOS Guest Lecture

5.11.2024



Horstmann



Horstmann at a glance



77 years of experience with products and solutions for electrical distribution grids / energy suppliers



Family-run company in the third generation (Heinrich Horstmann Heiligenhaus)



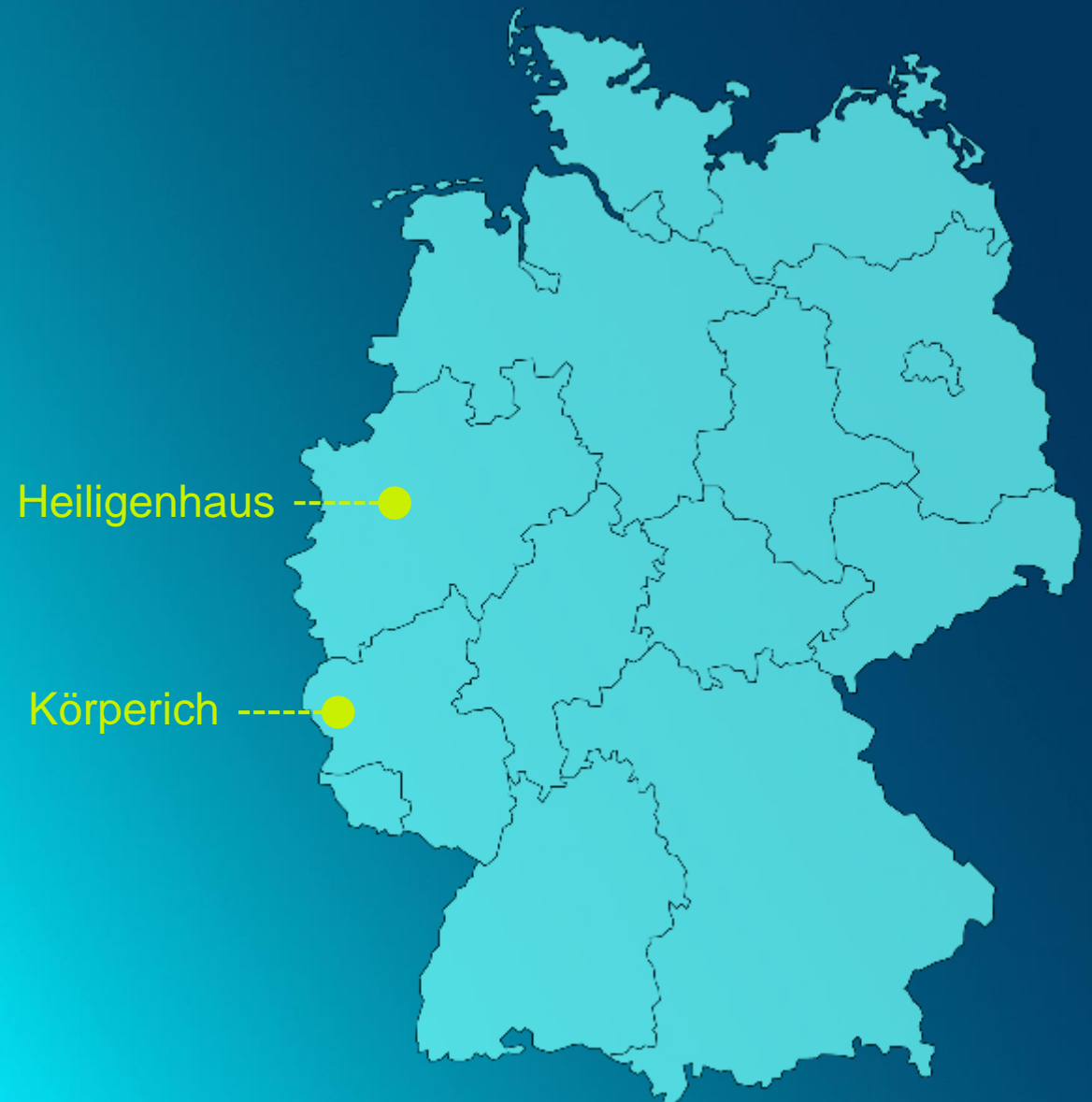
Inventor of the short-circuit indicator and market leader in the distribution grid monitoring segment



>270 employees at two locations
→ production in Germany



Worldwide sales and service, quality and reliability - MADE IN GERMANY



Horstmann locations



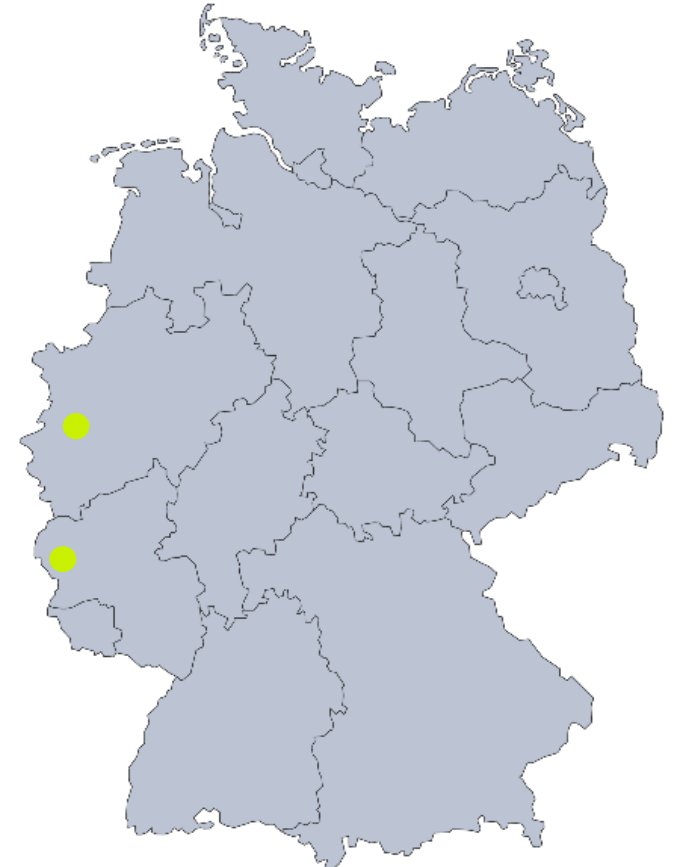
Head office

Humboldtstraße 2–10
42579 Heiligenhaus

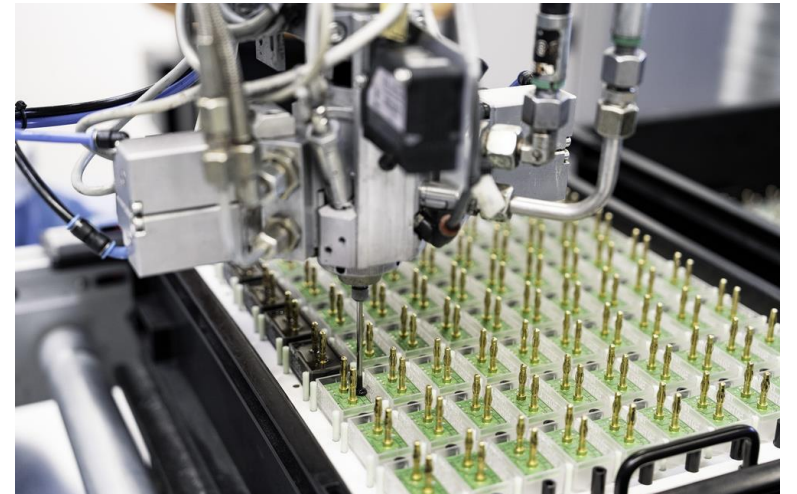


Second plant

Bergstraße 1
54675 Körperich



State-of-the-art production facilities



Extensive quality assurance, testing and inspection facilities



- ▶ Test laboratory
- ▶ EMC test equipment
- ▶ Primary test fields high voltage and current
- ▶ Environmental simulations and climate tests
- ▶ 100% routine testing, primary testing, and quality control to the goods issue

Representatives and service worldwide

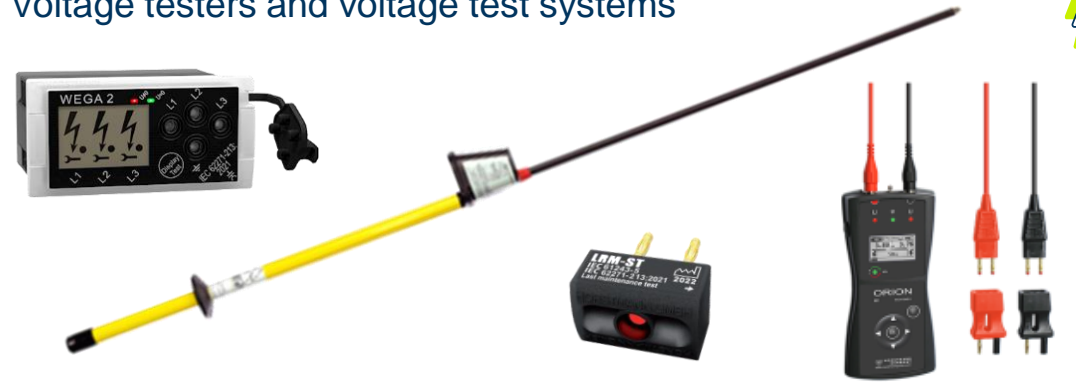


Product and system solutions

Short and earth fault indicators



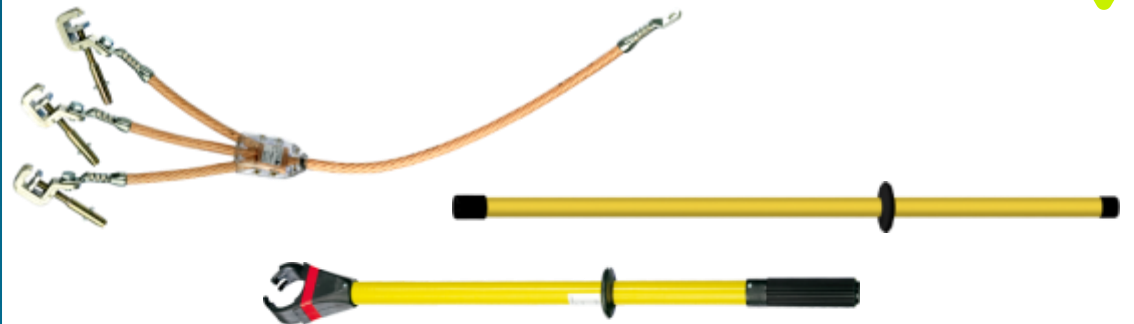
Voltage testers and voltage test systems



Solutions for monitoring, telecommunication and visualization



Grounding devices and station accessories



Digitization of distribution grids

motivation



“Power failure in Ludwigsburg: Excavator causes an earth fault”

Stromausfall in Ludwigsburg: Bagger verursacht einen Erdschluss

von Carolin Schneider | 06.03.2023, 18:27 Uhr



Eine Baggerschaufel beschädigte das Kabel in der Friesenstraße. Dadurch kam es zum Erdschluss. Foto: Oliver Boehmer/stock-adobe.com

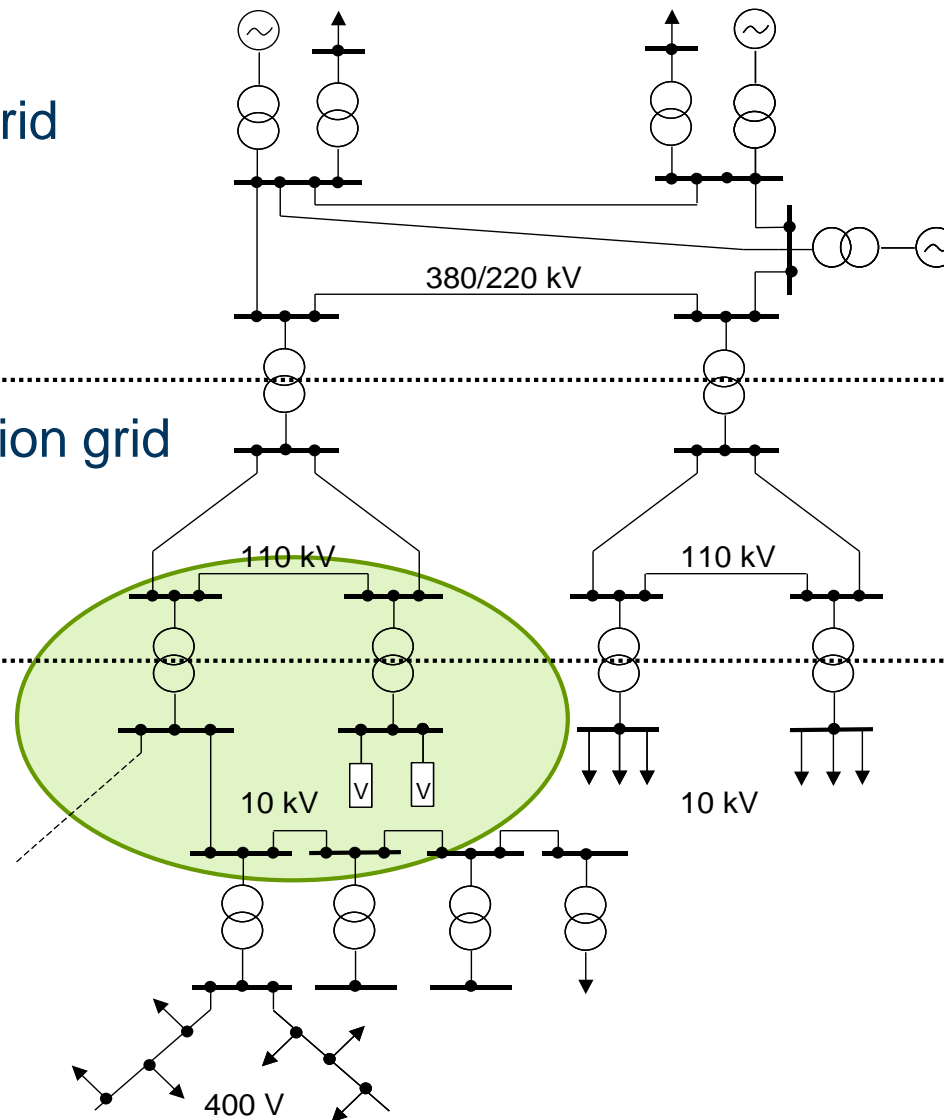
source: [Stromausfall in Ludwigsburg: Bagger verursacht einen Erdschluss \(lkz.de\)](https://www.lkz.de)

Lecture Recap: Hierarchical grid structure

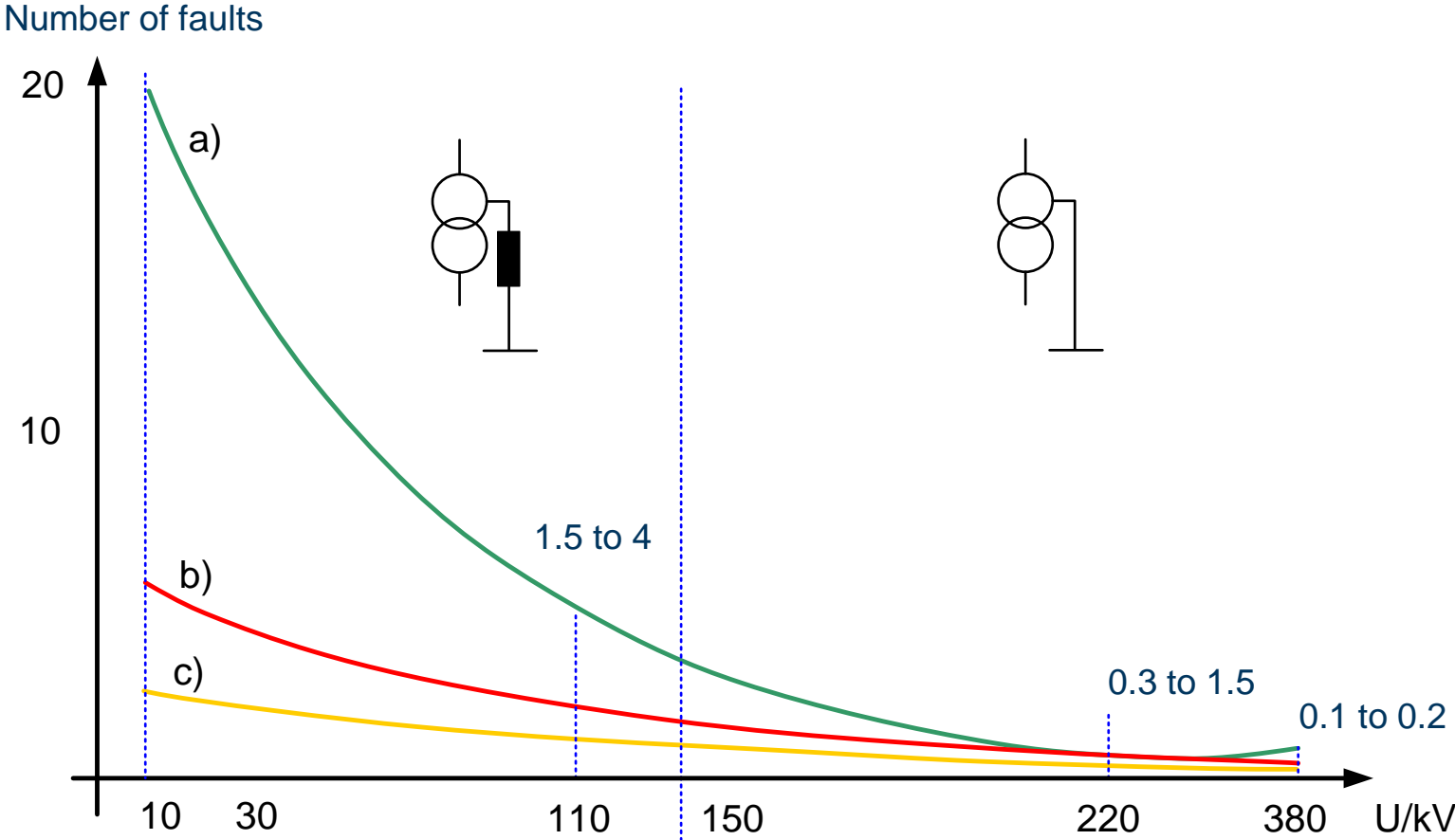
- Transmission grid

- Sub-Transmission grid

- Distribution grid



Lecture recap: Number of Faults per Year and 100 km Line



a) Single-phase b) Phase to phase c) Three-phase



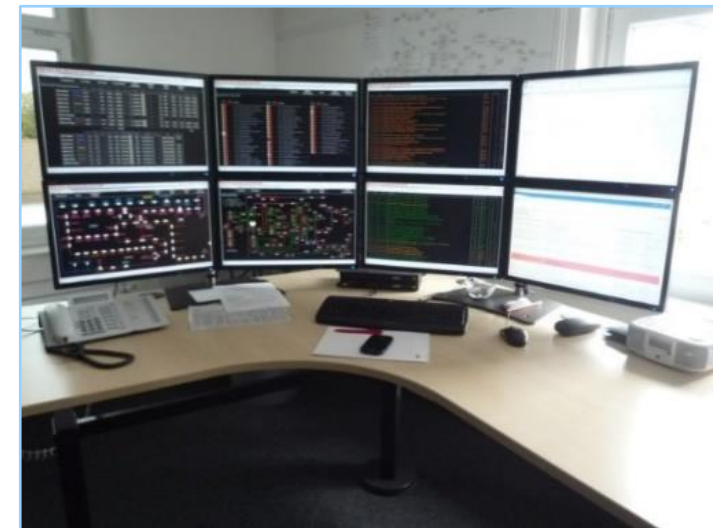
Goals of the distribution system operators

1. Reduce downtime

- ▶ Fault location narrowing, targeted activation/switching
- ▶ Rapid restoration
- ▶ Save costs, optimize revenues

2. Monitoring – transparency on the grid – knowing what's going on

- Assessing the grid situation + calculating + simulating it
- Simple station messages + i-ONS status
- Predictive Maintenance
- Grid automation in the medium + low voltage grid



Overview of topics – Ways to digitize the distribution grid



- Detecting network faults



- Transparency in the distribution grid



- Secure data transfer



- Measured values, conditions and central evaluation

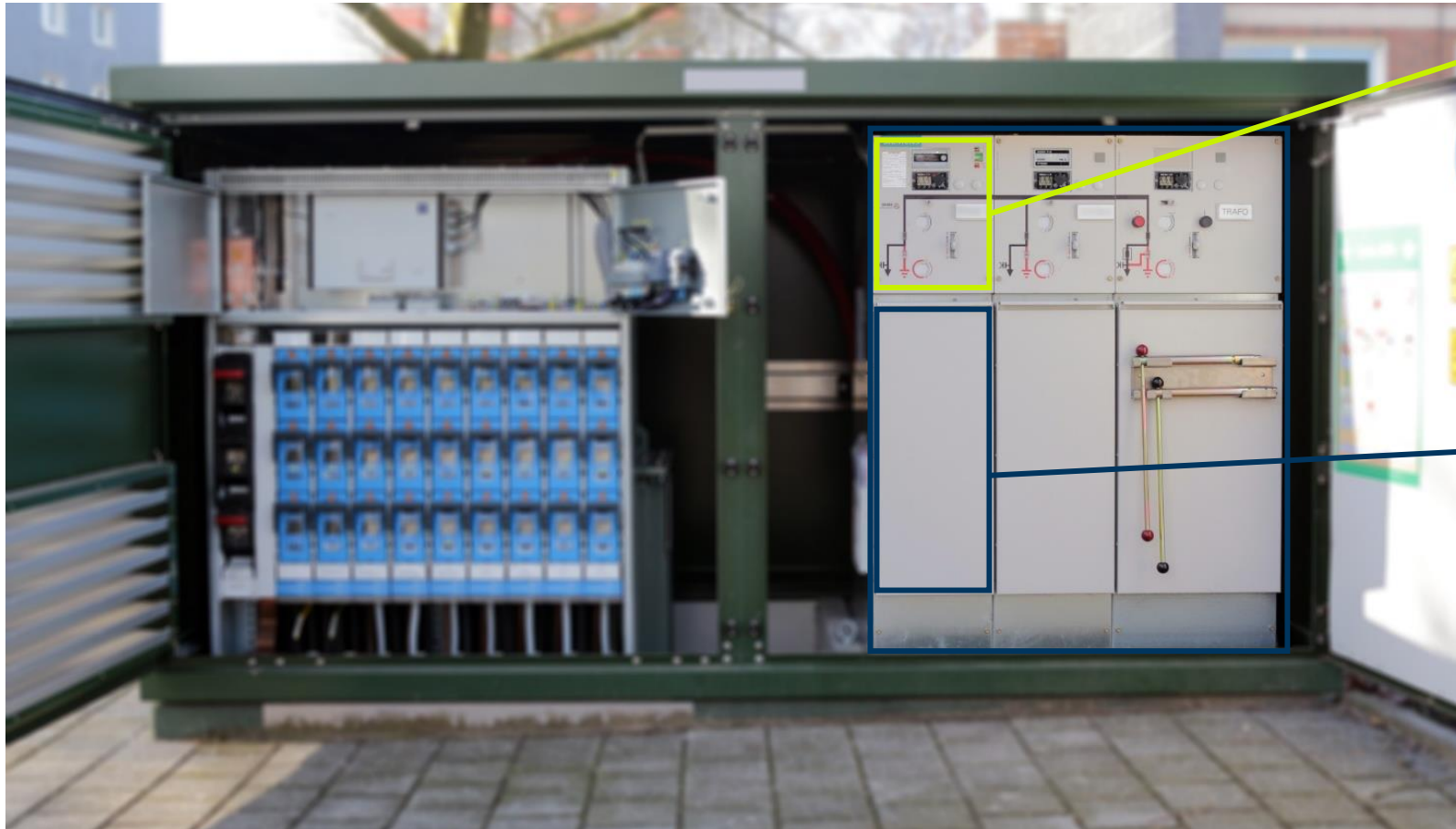


- Carry out measures

Modern local network stations



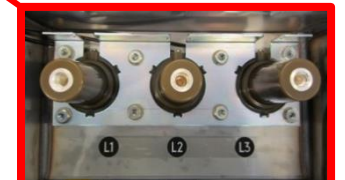
Focus – Medium Voltage Switchgear



Focus – Medium Voltage Switchgear

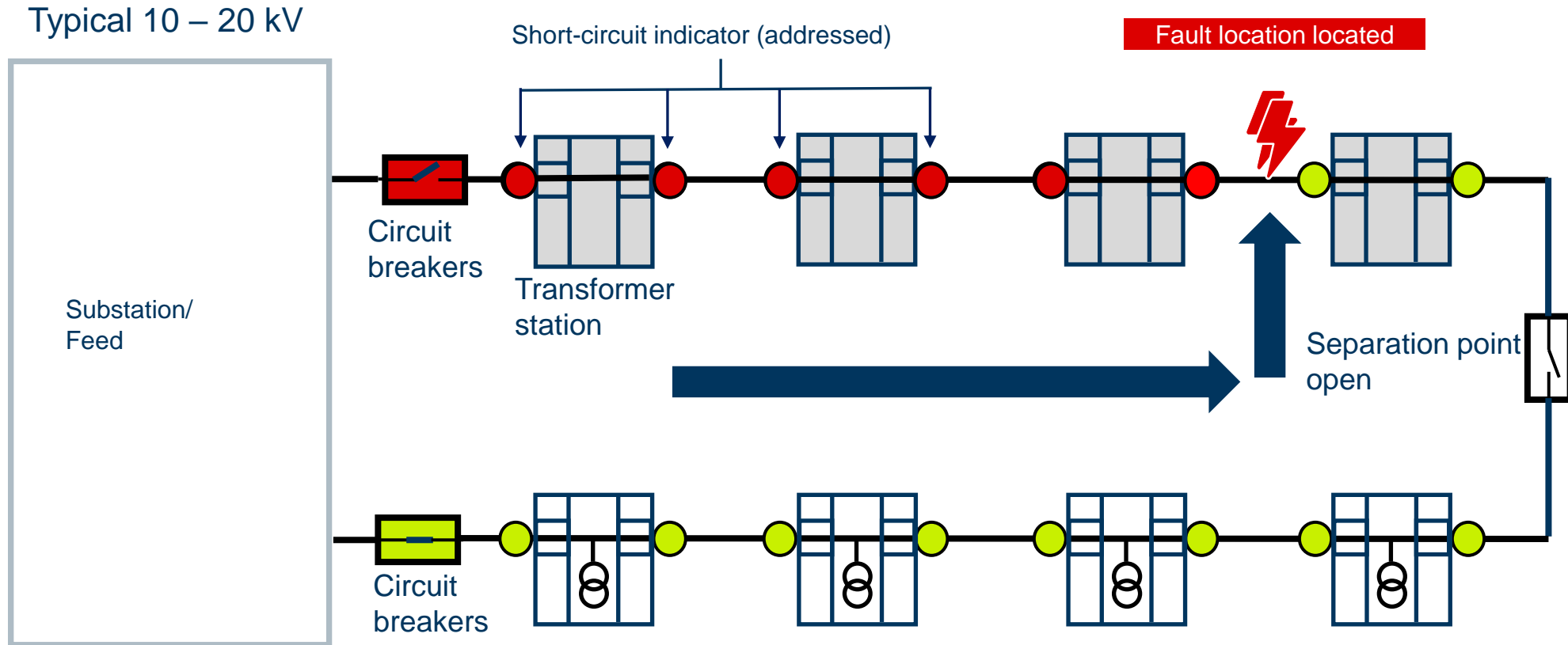


Power Signals

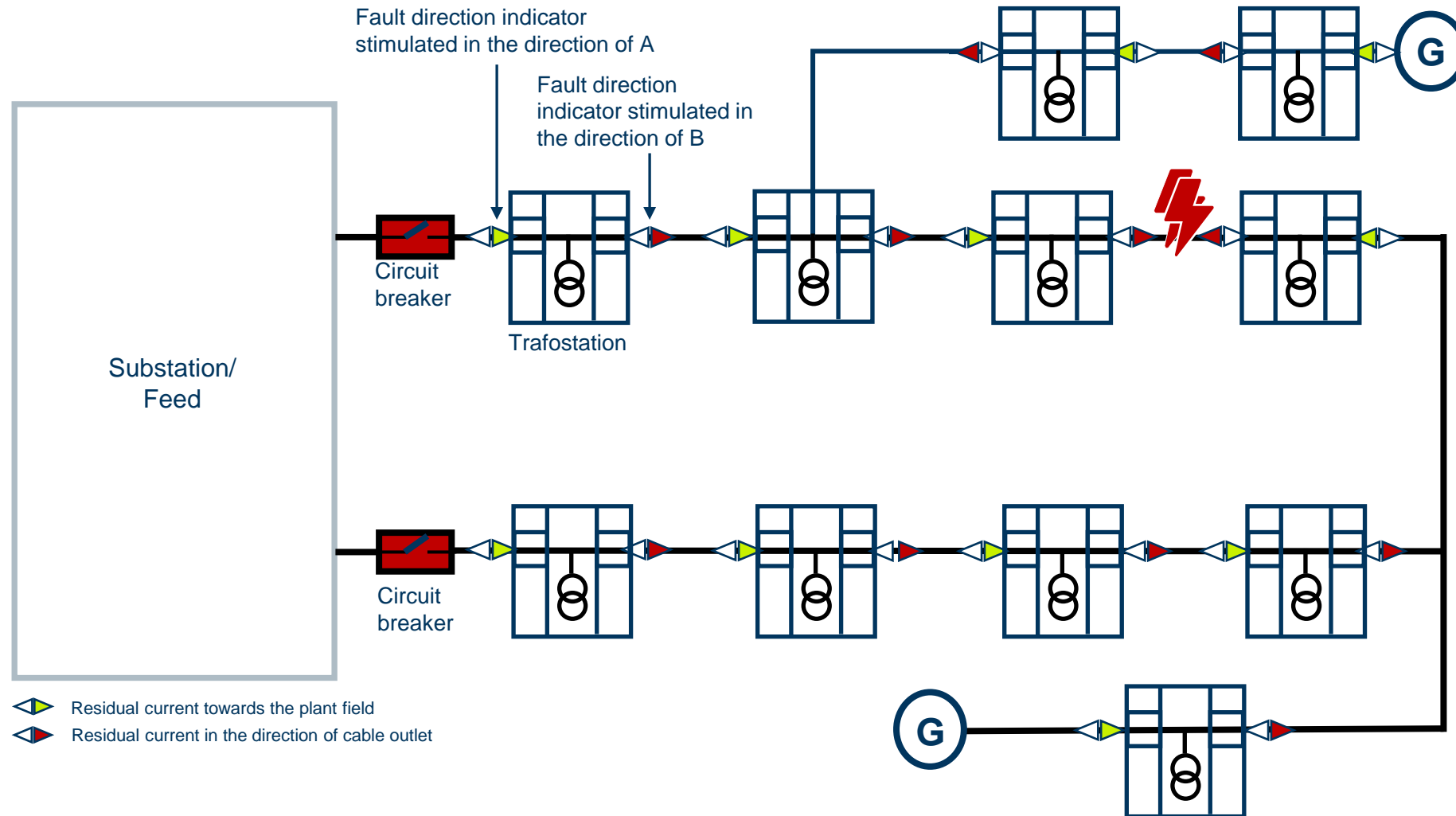


Voltage signals

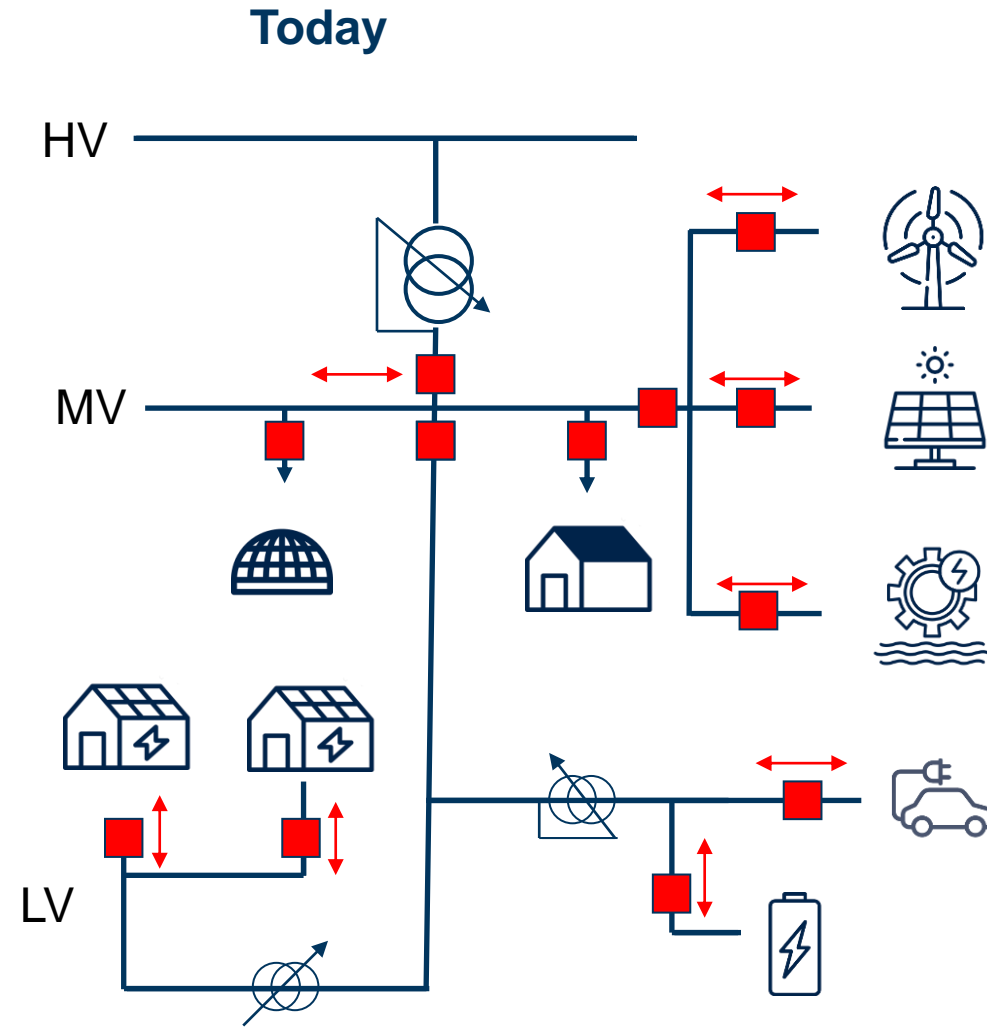
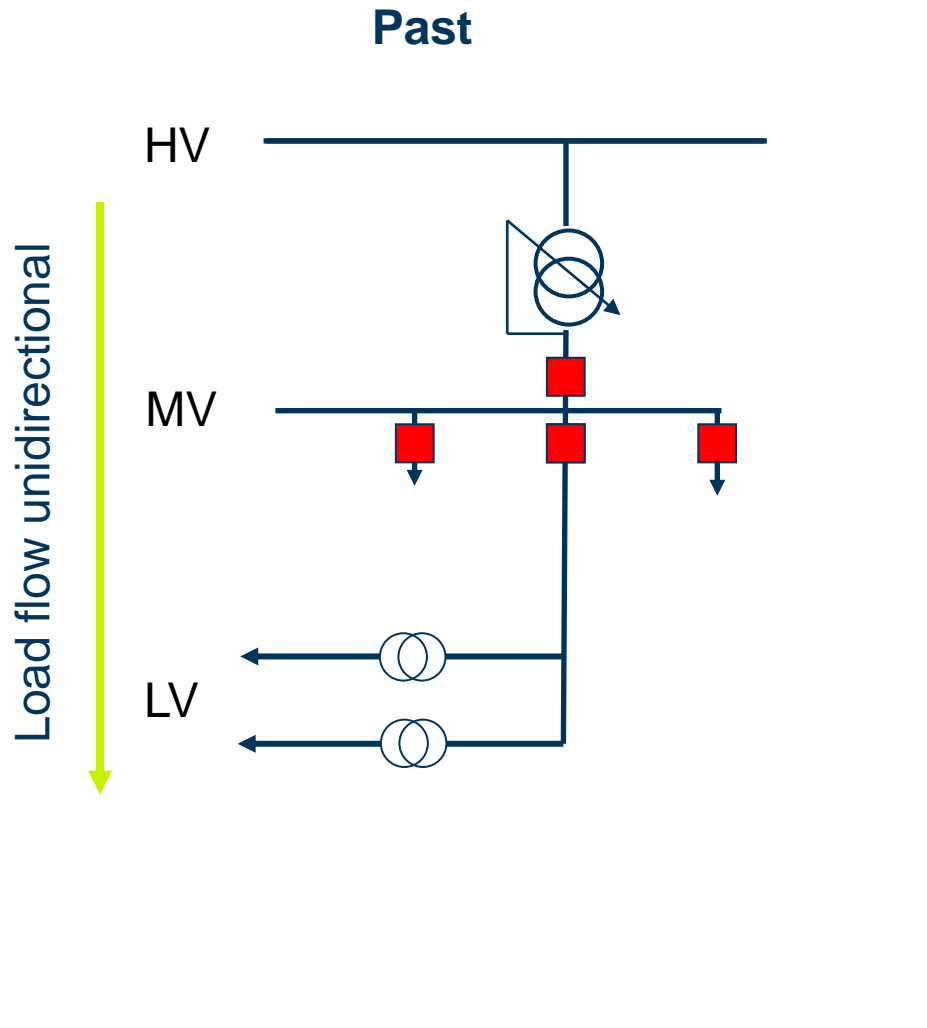
Principle of fault detection – Open ring



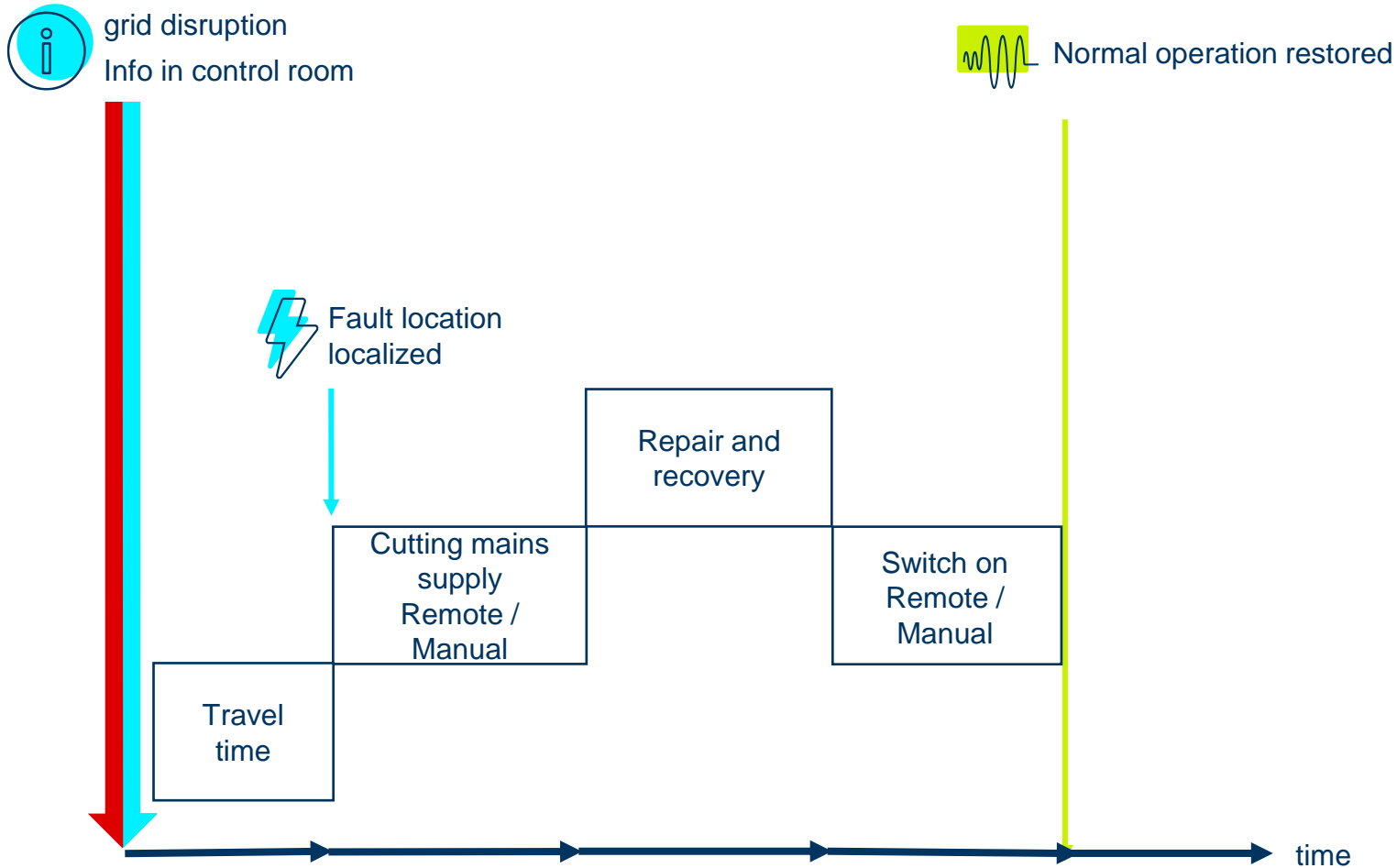
Principle of fault detection – decentralised feed-in



Challenges posed by change



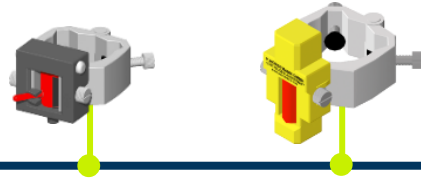
Optimized process with Horstmann products



50 – 80%
Reduced downtime

Products through the ages

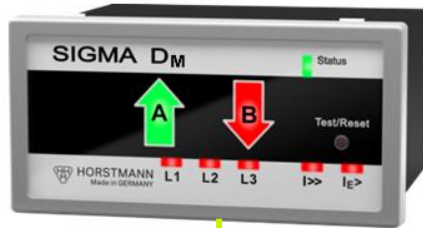
1946



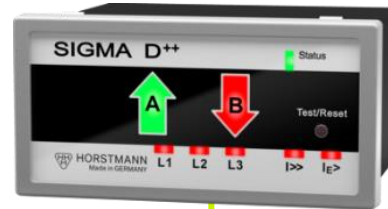
Error display



Electronic short-circuit indicators



Easy monitoring



Fault Direction Indicator



New sensor technology



High-precision Monitoring



Switching Functionality



Modern Protocol

2024

Digitization of the distribution grid – some influencing factors

The future of the distribution grids depends, among other things, on:

- ▶ Regulatory framework
- ▶ IT / Network Infrastructure + Cybersecurity
- ▶ Financial resources and the motivation to bring new technologies into the distribution grid
- ▶ Skilled workers and qualification of operating personnel
- ▶ People who want to make a difference



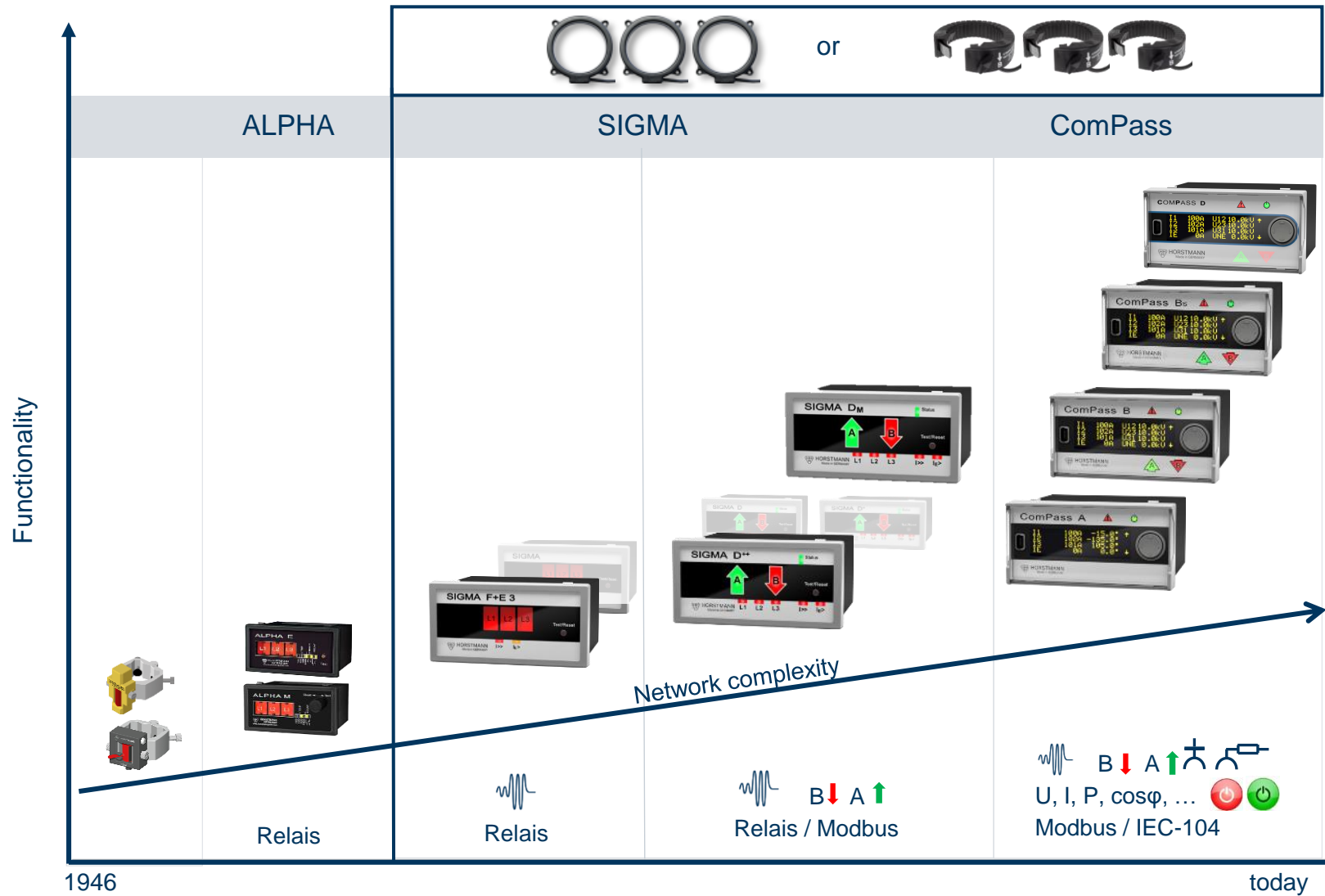
Gemeinsam das
Energienetz der
Zukunft gestalten

PASSION FOR PERFECTION

Short and earth fault indicators for cable networks



Product groups



ComPass B 2.0

Short and earth fault indicators

ComPass B 1.0: Current and Voltage Sensors

Standard application in gas/air/solid-insulated plants 12 kV/24 kV/36 kV

ComPass B function:

- ▶ Measurement data acquisition and transmission
- ▶ Directional short and ground fault indication

Current Measurement Data Acquisition with Sensors

Accuracy: Class1, 300 A ext 200%

- ▶ sensitive, for earth fault detection

Voltage data acquisition via VDIS WEGA

- ▶ VDIS (voltage testing according to IEC 62271-213)
- ▶ $\pm 3-5\%$, AutoKal = Easy calibration in the field
- ▶ $\pm 1\%$, ExpertKal = Special calibration in the field



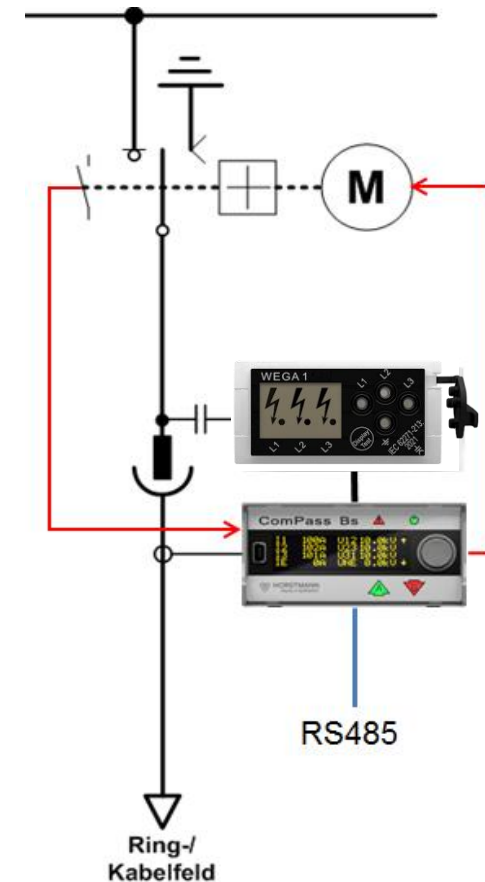
ComPass B 2.0 – neue Funktionen

- ▶ Clear fault direction indication and on-site measurement: 2 directional arrow LEDs without display activation
- ▶ 5 earth fault detection methods (combinable)
- ▶ Two-stage transient earth fault detection
- ▶ Monitoring:
 - ▶ Voltage (U, I, P, Q, S, PT100), (limit monitoring)
 - ▶ Load flow direction
 - ▶ Power factor ($\cos \varphi$)
 - ▶ Energy
 - ▶ Frequency
 - ▶ User-friendly operating software via USB
 - ▶ All mesh types/star point treatments

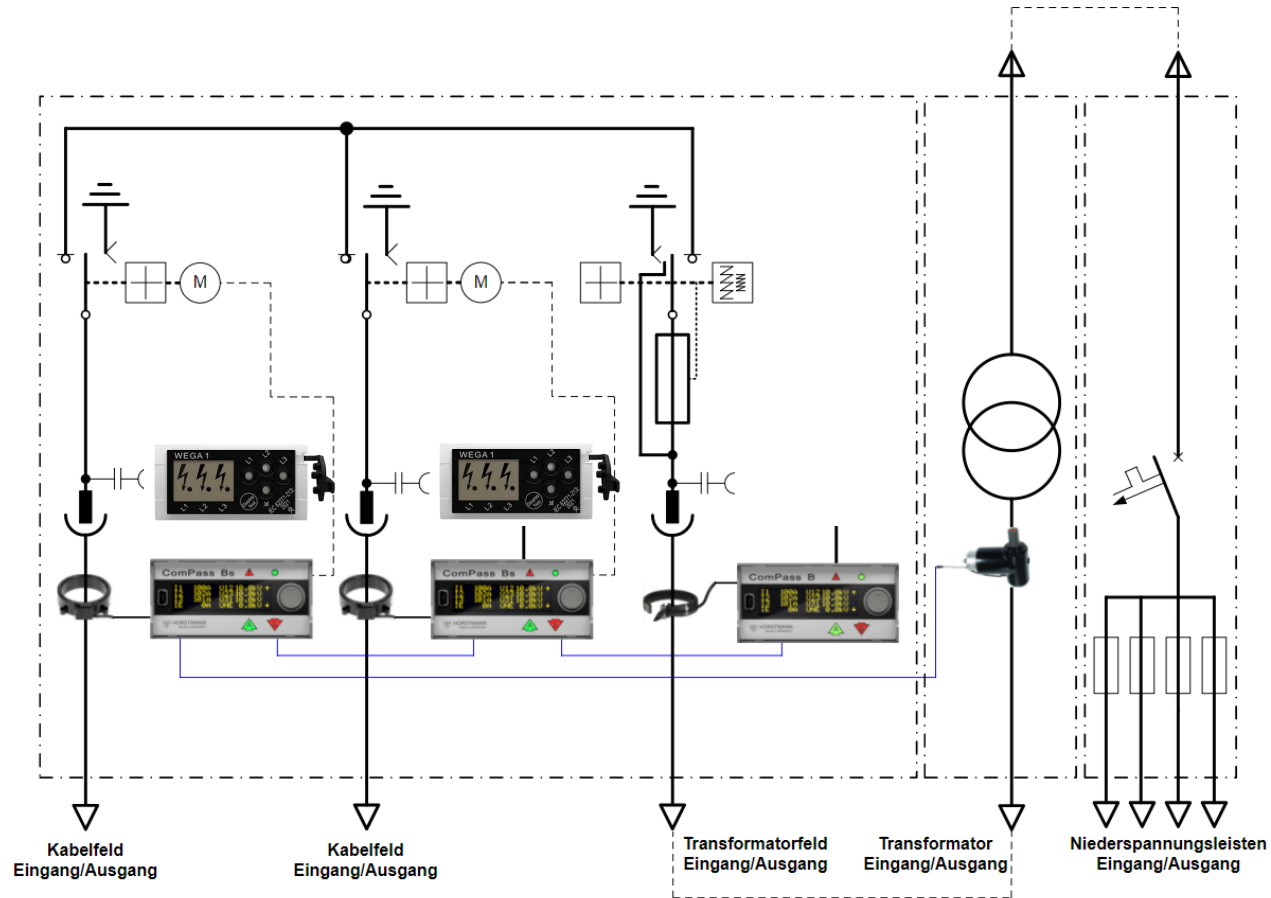


Switching ComPass Bs 2.0 – further functions

- ▶ Remote control of switch disconnectors and circuit breakers
- ▶ 4 Output Relays
- ▶ Condition Assessment 6 am. Inputs
- ▶ Setting Double Commands/Double Feedbacks
- ▶ Report Switch Positions Disconnector + Grounding
- ▶ Monitoring the shifting process
 - ▶ Time Overflow Switch Feedback
 - ▶ Load and reactive current fraction
 - ▶ Freely programmable PLC logic of the switching conditions
- ▶ Remote engine control fault



Field-related voltage measurement via Wega and automatic voltage calibration with resistive sensors



The high-precision voltage sensor is positioned on the transformer

ComPass D

Short and earth fault indicators



COMPASS D – D = Digital communication

▶ COMPASS D

- ▶ Basic functionality of the ComPass B series
 - ▶ Universal Short & Ground Fault Direction Indicator
 - ▶ Precise monitoring of U, I, P, Q...
 - ▶ Connection of local sensors and actuators, e.g. for switching
 - ▶ Digitization = IP communication with Ethernet port → use of multiple & parallel communication paths (IP sockets)
- ▶ SCADA Protocol IEC 60870-5-104
- ▶ Device management locally / remotely via Scada data configurator and ComPass Explorer
- ▶ The following options are only in preparation as PROJECT PLANNING
 - ▶ Cloud application: Data via MQTT (e.g. in JSON format)
 - ▶ Device management with external IoT platform incl. certificate authentication, encrypted TLS communication, patching capability (FW and config update)



Lecture Recap: System architecture /Remote communication

- ▶ IEC Standards / Protocols:
 - ▶ IEC 60870-5 → Telecontrol tasks
 - ▶ IEC 60870-5-1 Transmission frame formats
 - ▶ IEC 60870-5-2 Transmission procedures
 - ▶ IEC 60870-5-3 Structure of the application data
 - ▶ IEC 60870-5-4 Definition and coding of information elements
 - ▶ IEC 60870-5-5 Basic application functions
 - ▶ IEC 60870-5-101 Application-related standard for telecontrol tasks (serial com.)
 - ▶ **IEC 60870-5-104** **Application-related standard for telecontrol tasks in IP networks**
 - ▶ IEC 60870-6 → Control center coupling
 - ▶ Telecontrol Application Service Element 2 (**TASE.2**)
or also known as Inter-control Center Communications Protocol (ICCP)



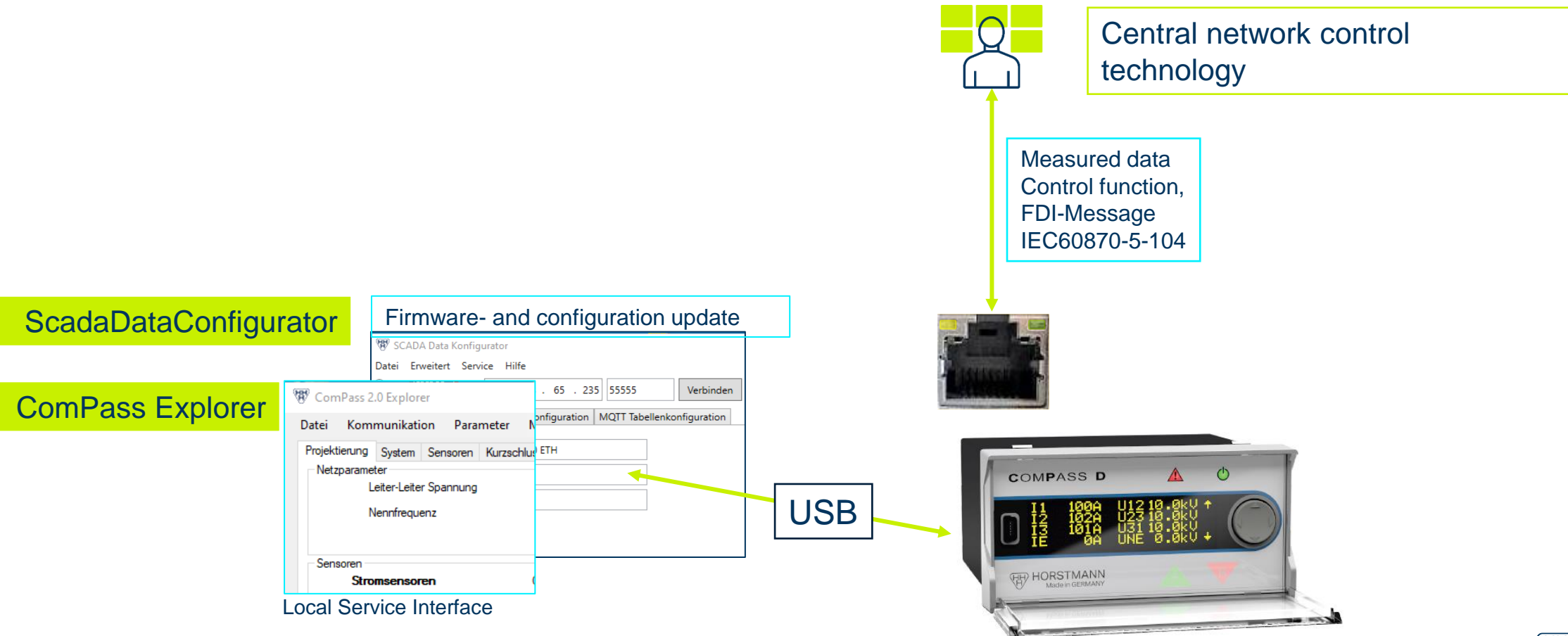
Lecture Recap: SCADA

- ▶ SCADA = Supervisory Control and Data Acquisition
- ▶ **Basic processing**
 - ▶ Connection between process coupling (remote terminal unit), process image and command input
 - ▶ Calling the information processing programs (applications)
 - ▶ Maintaining the data model and central process image (states of the attributes of the objects)
 - ▶ Processing of information between telecontrol computer and command input
 - ▶ Storing the events and values in the archive
- ▶ Regular renewal of input data approx. every 10-20 sec.



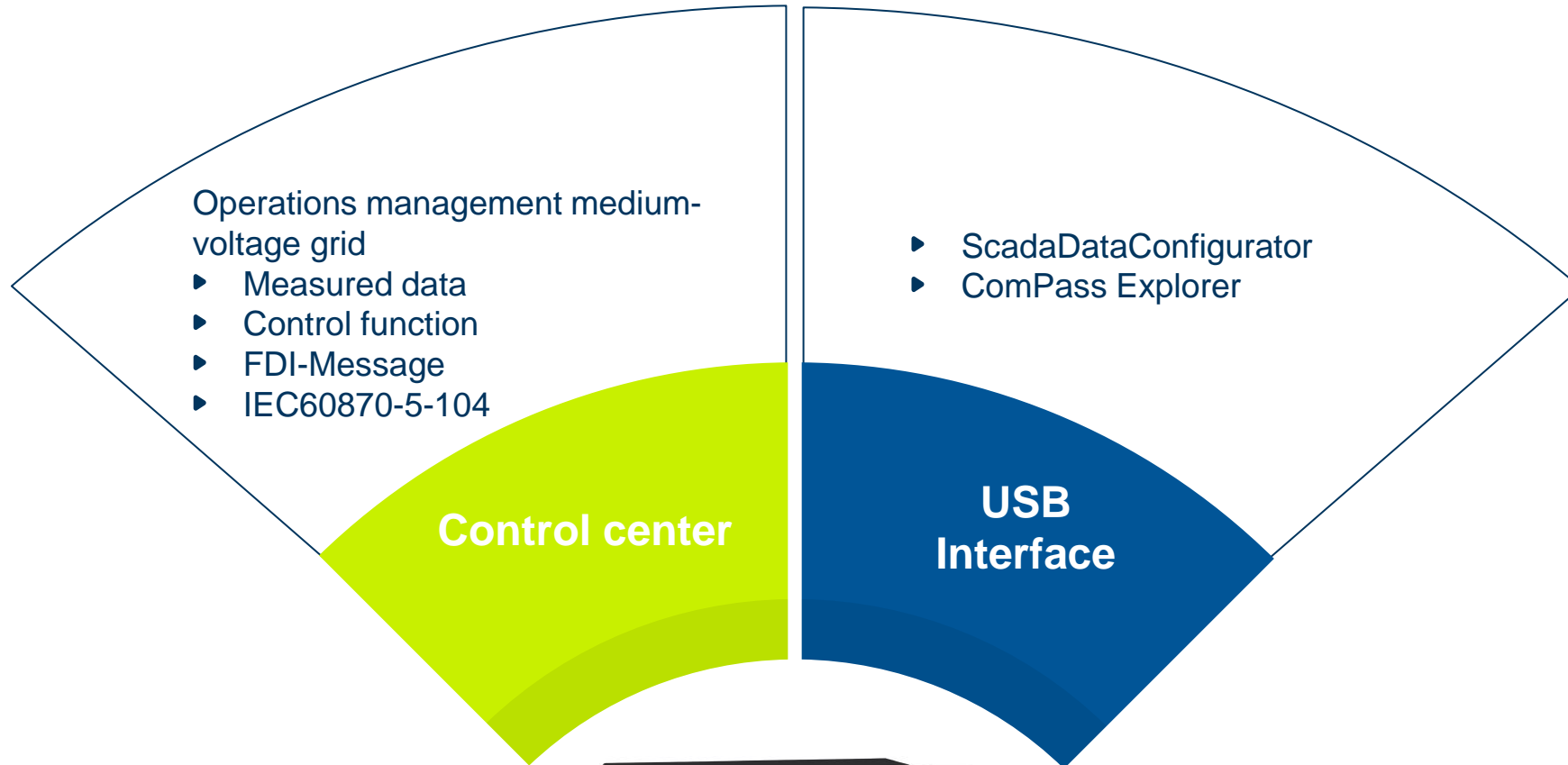
COMPASS D - Digital communication for distribution grid automation

- ▶ Application example: Communication with IEC 60870-5-104



COMPASS D - Digital communication for distribution grid automation

- ▶ Application example: Communication with IEC 60870-5-104

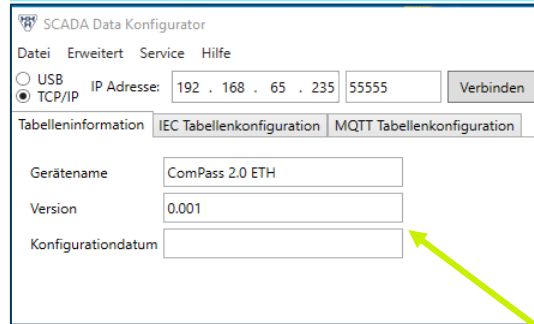


COMPASS D - Digital communication for distribution grid automation

- ▶ Application Example: Remote Configuration with Scada Data Configurator via TCP/IP

ScadaDataConfigurator

Firmware- and configuration update



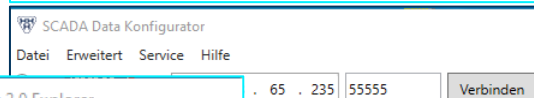
Central network control technology

Measured data
Control function,
FDI-Message
IEC60870-5-104

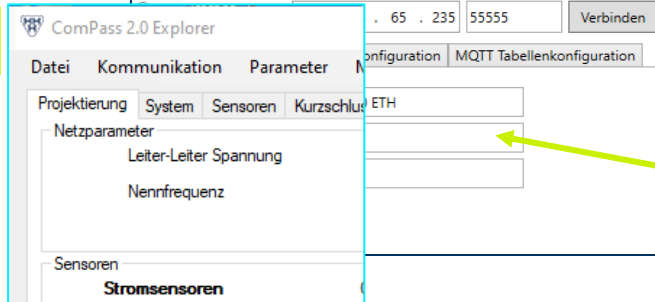


ScadaDataConfigurator

Firmware- and configuration update



ComPass Explorer



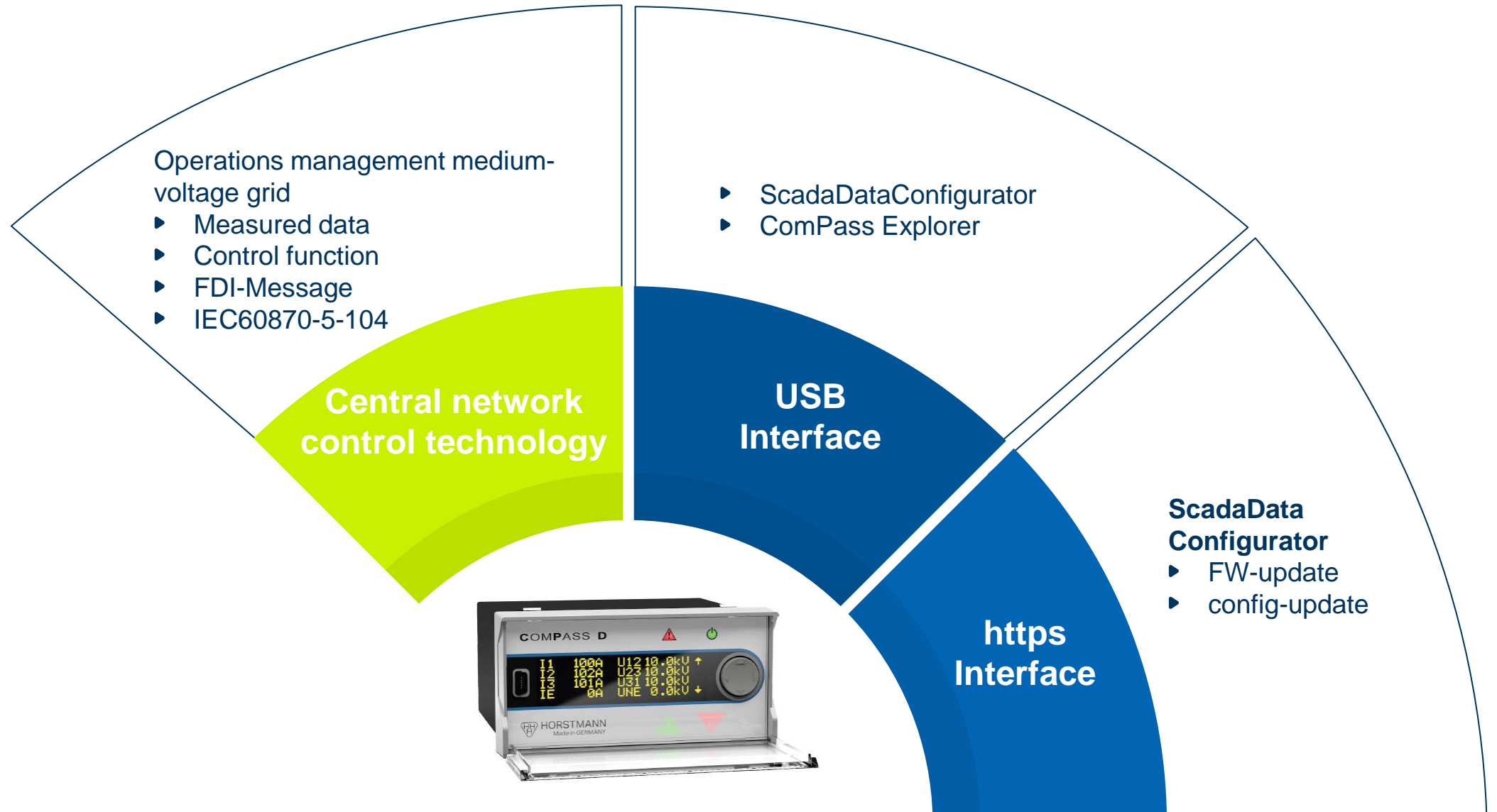
USB



Local Service Interface

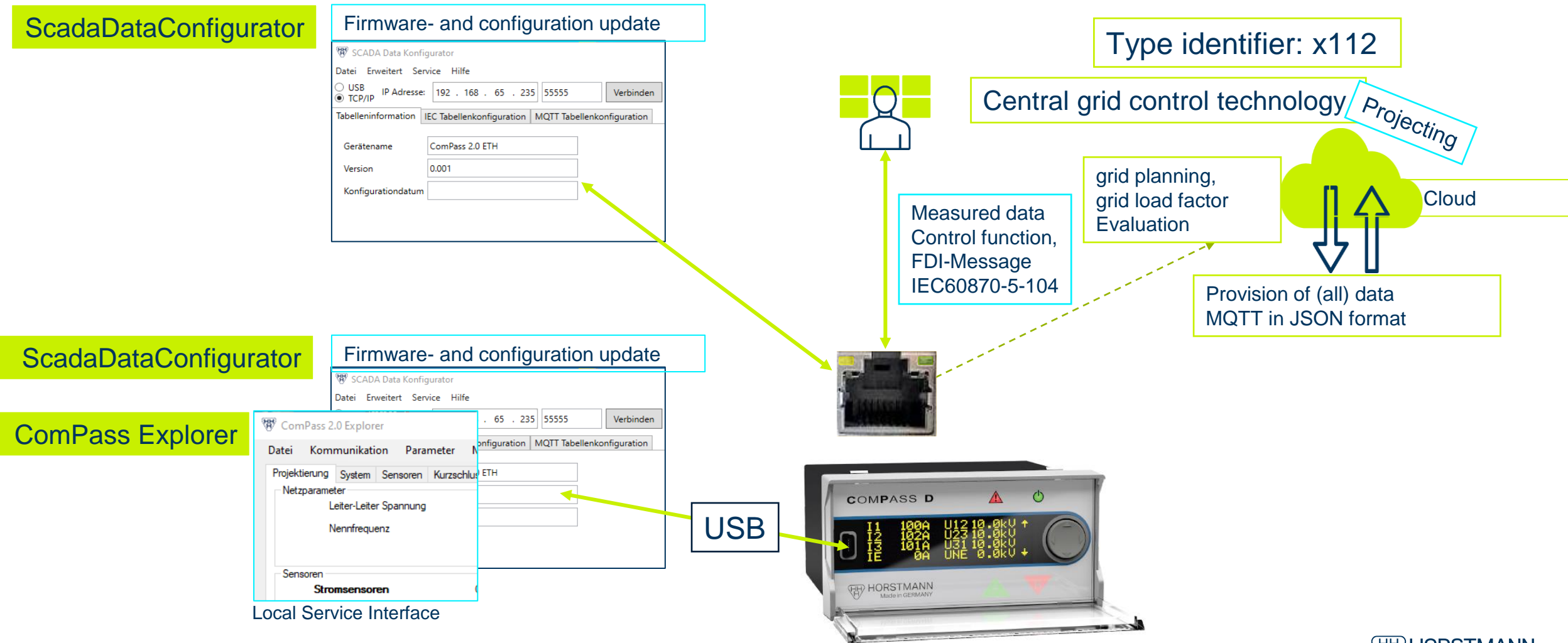
COMPASS D - Digital communication for distribution grid automation

- ▶ Application Example: Remote Configuration with Scada Data Configurator via TCP/IP



COMPASS D - Digital communication for distribution grid automation

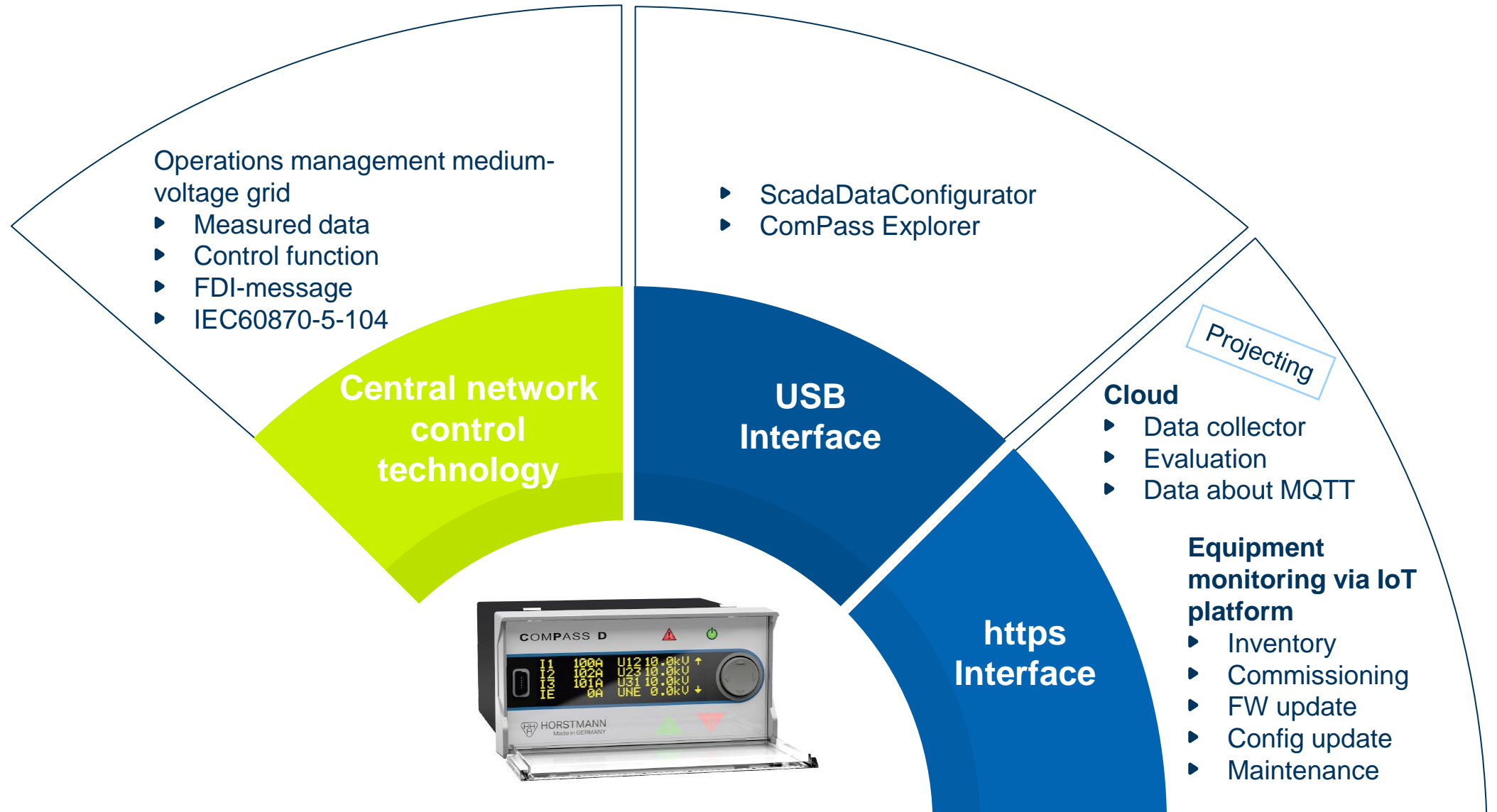
- ▶ Application Example: Remote Configuration with Scada Data Configurator via TCP/IP



COMPASS D - Digital communication for distribution grid automation

- ▶ Application Example: Remote Configuration with Scada Data Configurator via TCP/IP

Type identifier: x112



System COMPASS D

Type identifier: x111

Equipment monitoring
About IoT Platform

Projecting

Inventory
Commissioning
FW-update,
Config update
Maintenance

Operations management medium-voltage grid Data Collector, Evaluation



Projecting

Measured data
Control function,
FDI-Message
IEC60870-5-104

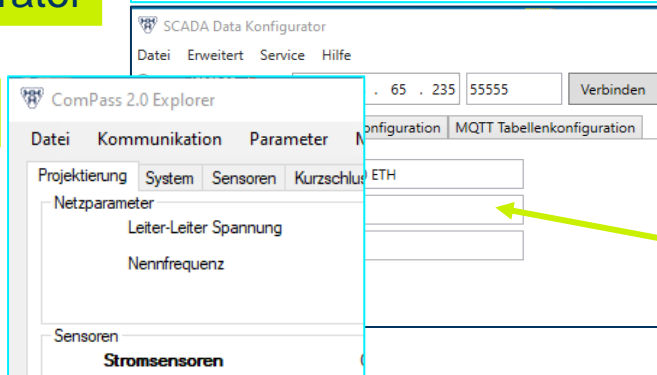
https:

Provision of
(all) Data MQTT

ScadaDataConfigurator

Firmware- and configuration update

ComPass Explorer



Local Service Interface

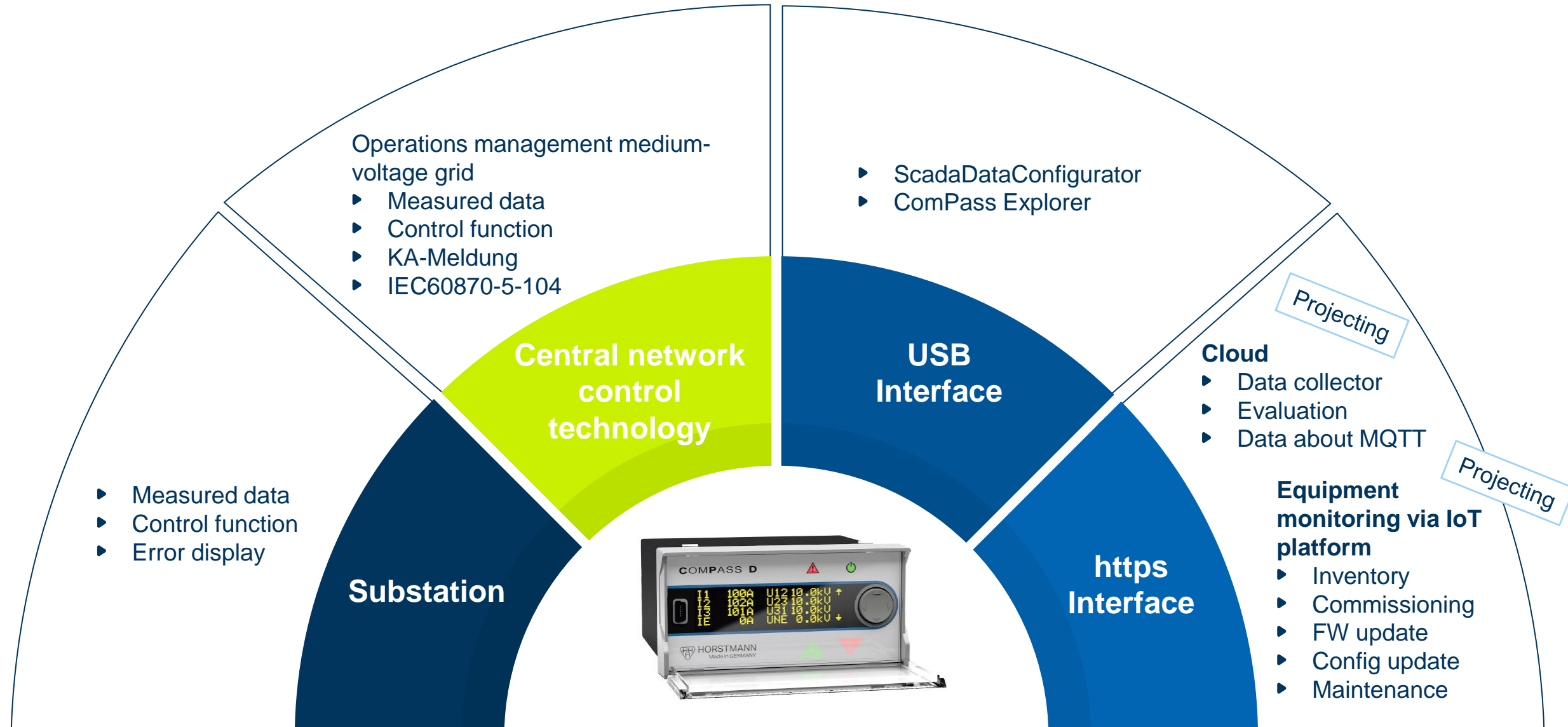
USB

Measured values, control function,
fault display



COMPASS D - Digital communication for distribution grid automation

Type identifier: x111



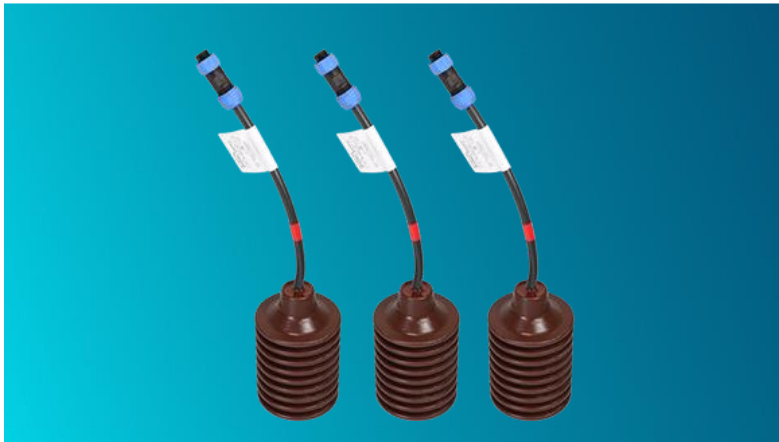
Voltage Sensors for ComPass

Voltage Sensors

Resistive Voltage Sensors



Capacitive Voltage Sensors



current sensors



Short-circuit current sensors for new installations on bushings



Ground fault current sensor – divisible

Application examples | CSOR



Short-circuit indicator

For overhead lines

Digitization in the overhead line network

- Fault detection algorithms
- Fault direction indicator
- Load flow monitoring
- Conductor Temperature Sensor
- Remote message directly from the conductor
- End-to-end encrypted communication



Navigator Options

Navigator-LM

Smart Navigator 2.0

≤46 kV



Navigator-LM HV

Smart Navigator 2.0 HV

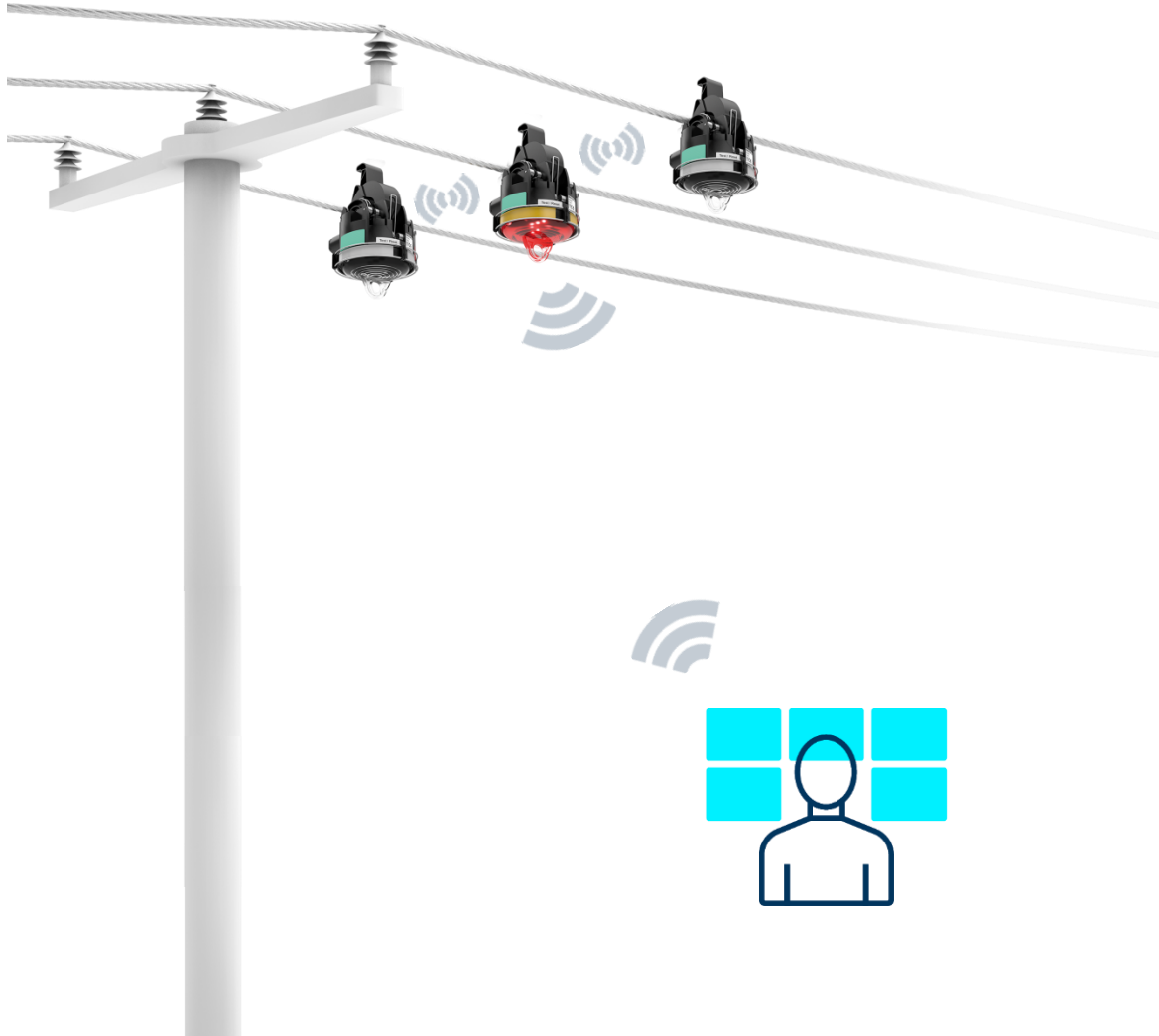
≤161 kV



SMART NAVIGATOR 2.0



Smart Navigator 2.0



- ▶ Intelligent Fault Detection
- ▶ Overhead line monitoring
- ▶ Energy Harvesting
- ▶ innovative assembly
- ▶ Remote maintenance

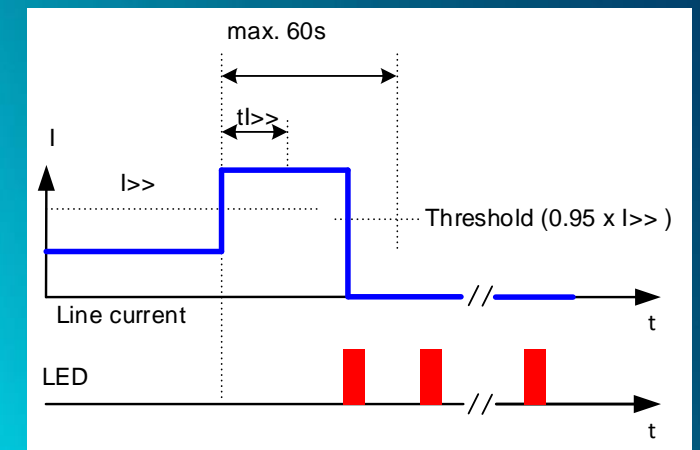
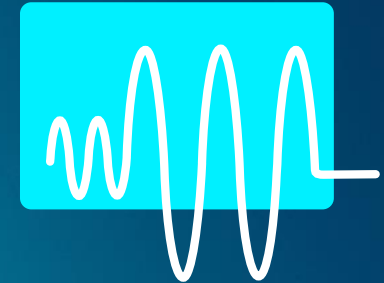
Smart Navigator 2.0 Features

Innovative Sensors

- ▶ Phase Current Sensor
- ▶ E-Field Sensor
- ▶ Conductor Temperature Sensor
- ▶ Ambient temperature

Fault detection

- ▶ Residual current detection: $I_{>>}$ (standard)
- ▶ Current superelevation: $\Delta I / \Delta t$ (Optional)
- ▶ Voltage drop: $U < 20\% U_n$
- ▶ Current flow interruption: Load current $< 3A$
- ▶ Innovative trip characteristics for special applications



Smart Navigator 2.0 Features

Visual display

- ▶ Residual current indicator: RED or GREEN
- ▶ Indicator after power return: YELLOW
- ▶ Visibility (ultra-bright LEDs): approx. 100 meters

Remote notification

- ▶ Direct event remote message
- ▶ Monitoring of all measured values with time stamp



Smart Navigator 2.0 Features

Energy Harvesting

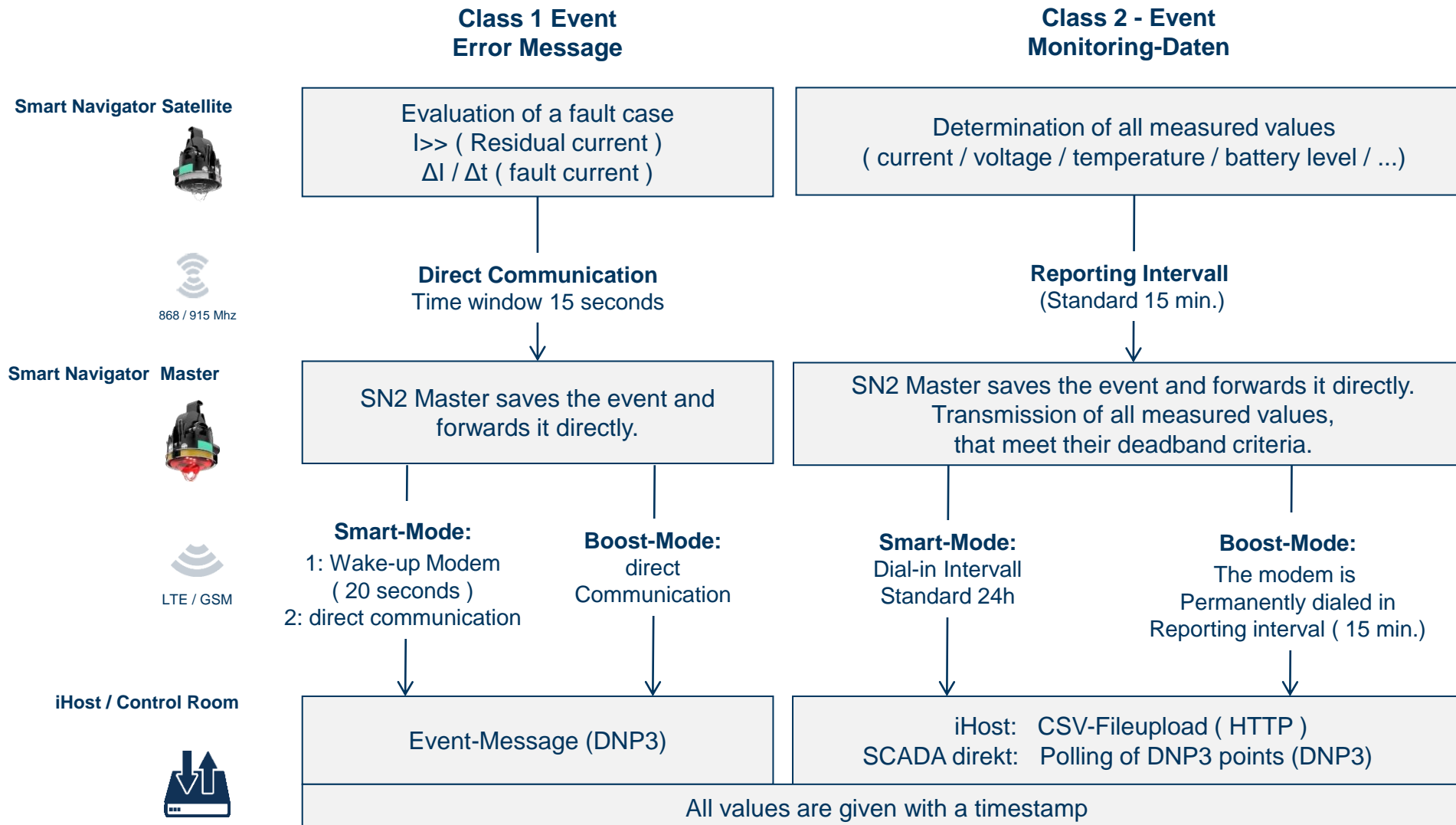
- ▶ Self-powered by the load current (>5 A)
- ▶ rechargeable battery (buffer time >72h)

More secure wireless connection

- ▶ Master \Leftrightarrow satellite (range up to 50 m)
- ▶ Mobile communications (LTE / GSM) for telecommunications
- ▶ private APN / public APN
- ▶ TLS 1.2 encryption



Measurement and communication process





iHost

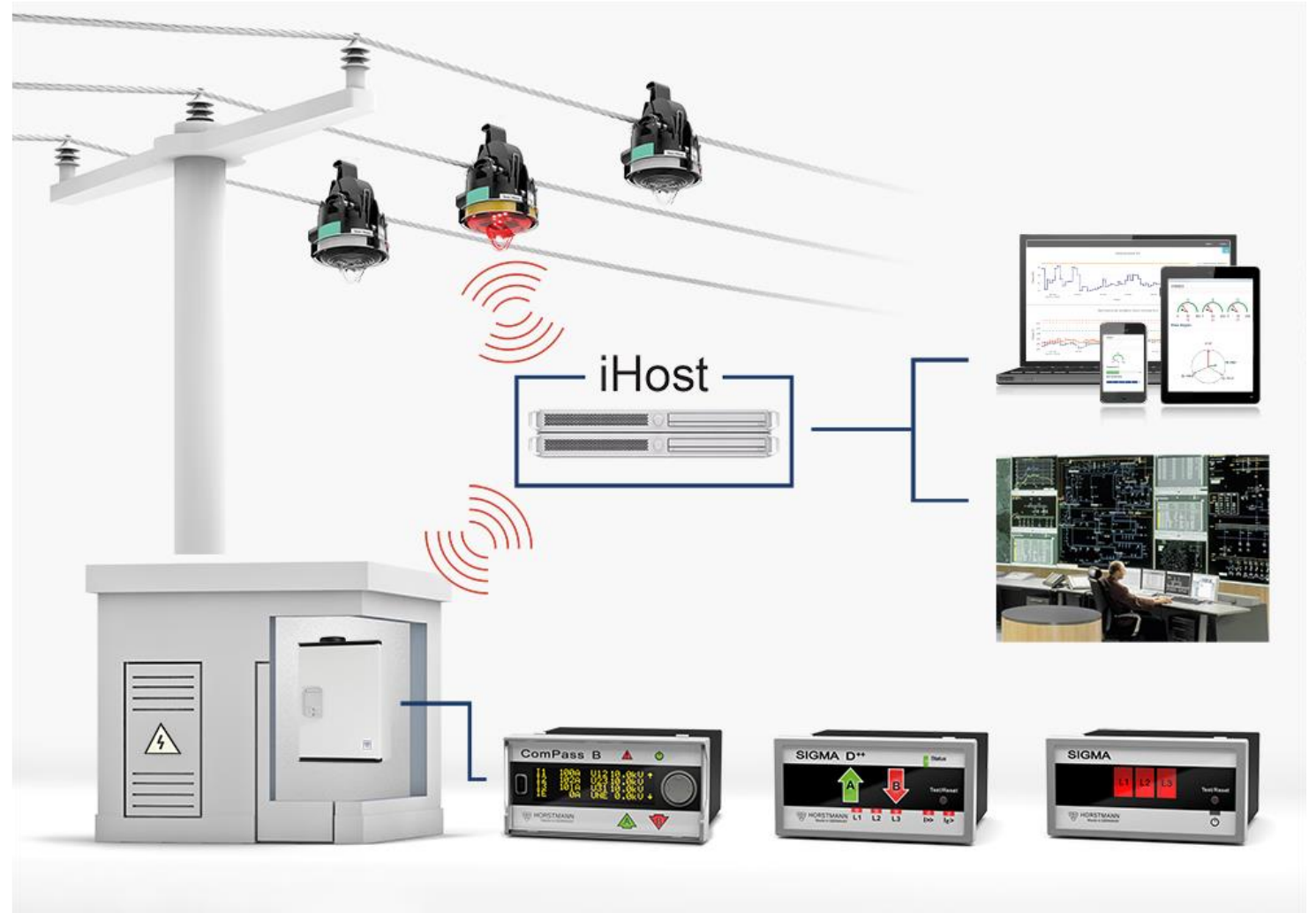
iHost – Smart Fault Indicator Headend

- Data concentrator, protocol converter, configuration management.
The right data in the right place at the right time
- Receives and stores all station data
- Analyzes / evaluates the station data and transmits it in the IEC60870-5-104 or DNP3 protocol
- Complements the control room with station and network information
- Significantly reduces network downtime due to rapid fault location narrowing



iHost - Link between field devices and control room

- ▶ With the iHost platform, you can efficiently manage the increasing number of intelligent components in the network.
- ▶ iHost supports the optimal use of the field devices and thus increases the information content in the control room.



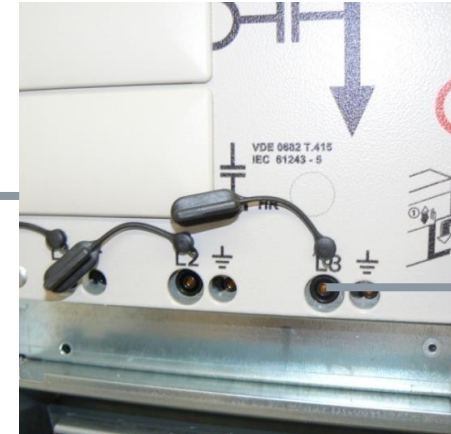
Voltage testers and phase comparators



Capacitive Voltage Test Systems (VDIS)



Integrated VDIS: WEGA 1



Pluggable VDS: HR-ST

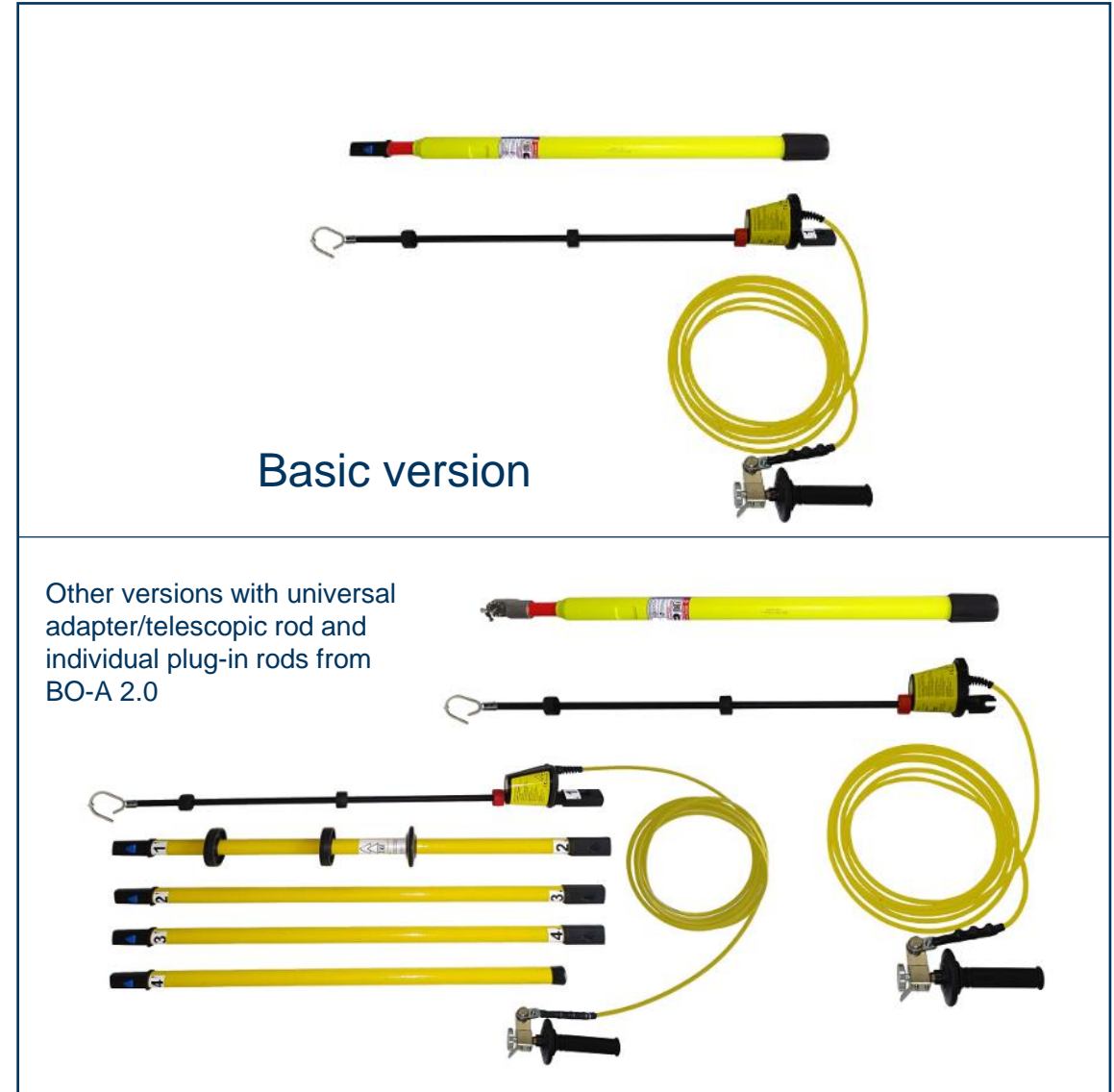
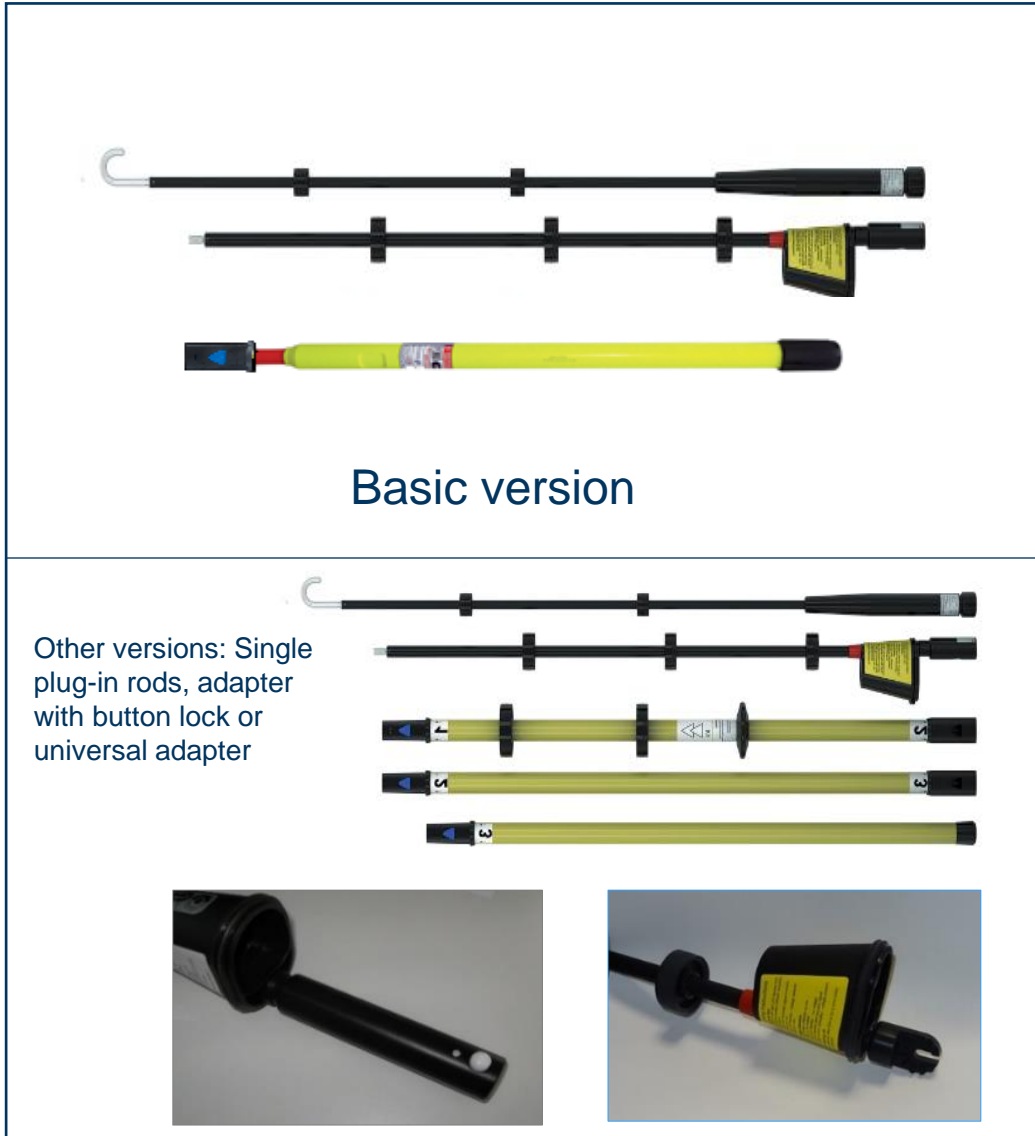
Main Application:

- ▶ Checking for zero potential of Voltage
- ▶ Phase comparison UP
(Universal Phase Comparator)



BO-A AC/DC and BO-A 2.0

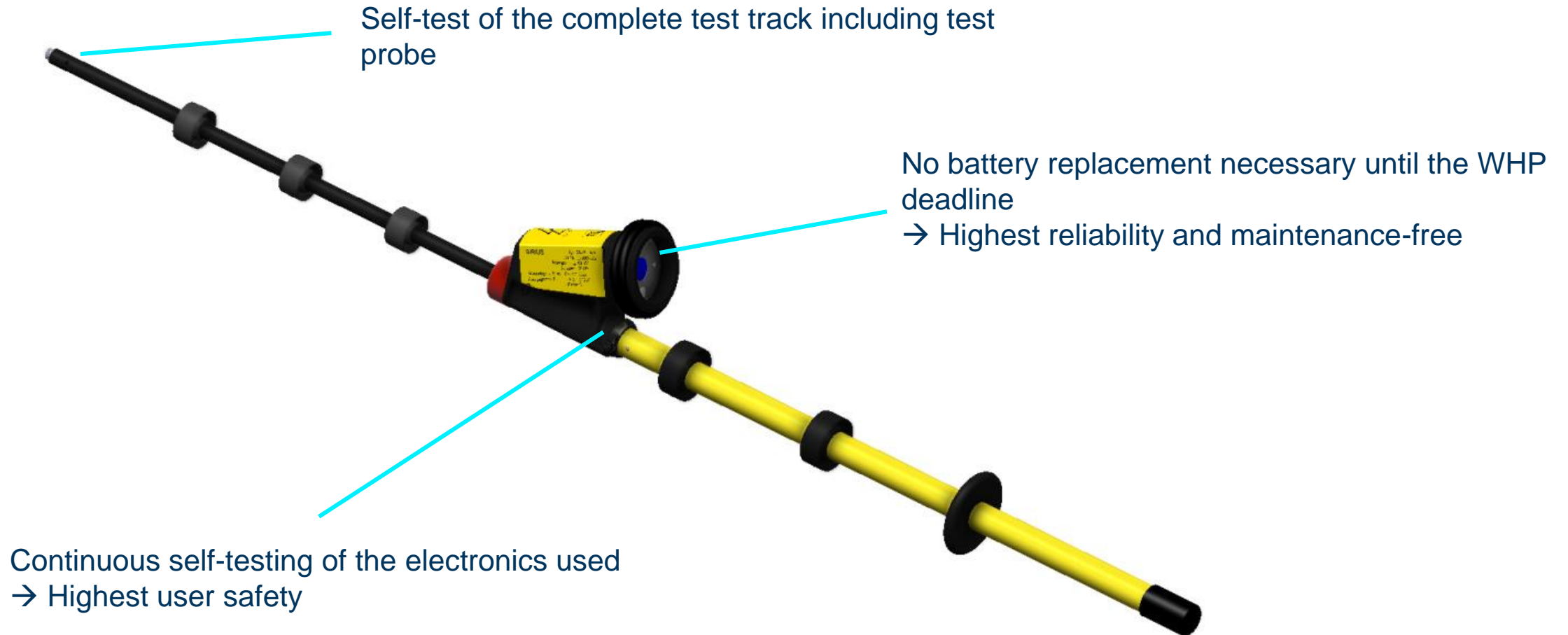
Overview of designs











Voltage tester Sirius

Sirius - Features



Summary

	Detecting network faults	improved error algorithms, fault direction, Sensors
	Transparency in the distribution grid	Improved sensor technology, more measuring points, more feedback, reliable measurement data
	Secure data transfer	hardware, communication media, security and encryption, standard communication structures, Network coverage? running costs?
	Information and central evaluation	Switching states, reliable measurement data, experience? Self-healing Network? Predictive Maintenance / AI ?
	Carry out measures	Remote control, motor switch and control, UPS Optimisation of fault and maintenance operations, simple commissioning, min. on-site use
	Rapid restoration	Increase or maintain the quality of care, improve SAIDI values, more technology, more maintenance?

Horstmann is looking for people who want to make a difference.

- ▶ We offer you the best possible start to your professional life.
- ▶ **A wide range of possibilities:**
 - ▶ Working students and internships
 - ▶ Bachelor's internships (3-6 months). Master's and Dr. theses. The longer you stay, the more we have from each other
 - ▶ Hardware and/or Software development engineers
 - ▶ Sales Engineers – Germany or Export
 - ▶ Project Manager + Product Manager



Visit us, get an idea of
„Made in Germany“

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